

Paris Session 2022



Energy Transition – featuring equipment, technology, systems and sector coupling

Opening Panel Session 2 - Changes in Planning and
Design of Transmission and Distribution Systems

Zia Emin (SC C4 Chair)

Christine Schwaegerl (SC C6 Chair)

29th August 2022

© CIGRE 2021

Paris Session 2022



Hanne Storm Edlefsen
Vice President
Energinet



© CIGRE 2021

CIGRE Session 2022

© CIGRE 2022

Paris Session 2022



Zac Richardson
Director of New Infrastructure
National Grid



© CIGRE 2021

Paris Session 2022



Ahmed Ali Al-Ebrahim
Chief Executive Officer
GCC Interconnection Authority



© CIGRE 2021

CIGRE Session 2022

© CIGRE 2022

Paris Session
2022



The Energy Islands in Denmark

Hanne Storm Edlefsen
Vice President of the Energy Islands, Energinet

29th August 2022

© CIGRE 2021



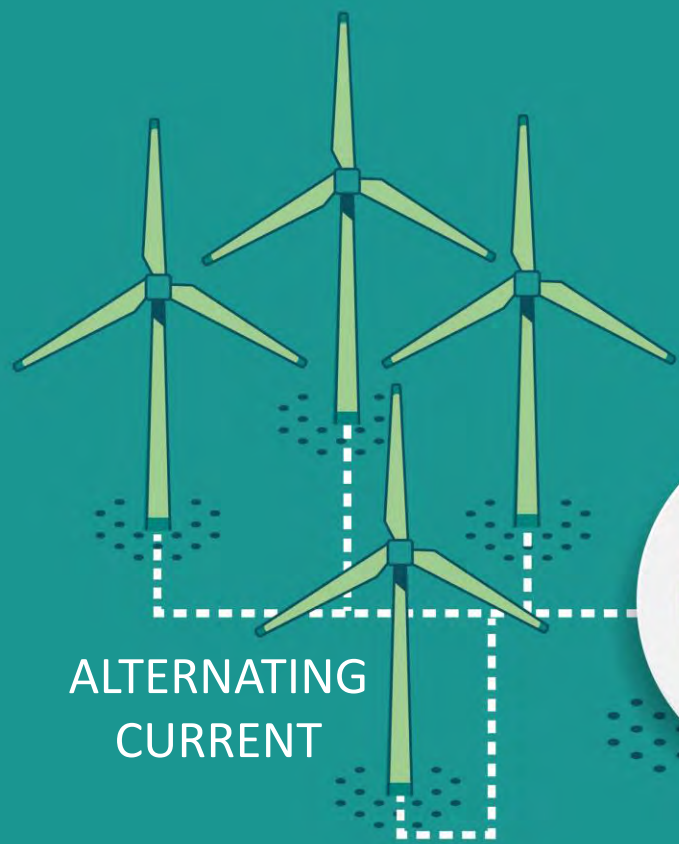


ENERGY ISLANDS OR HUBS

10-16 GW

HUB

100 KM OR MORE TO LAND



ALTERNATING CURRENT



DIRECT CURRENT

DIRECT CURRENT

HYDROGEN



ALTERNATING CURRENT

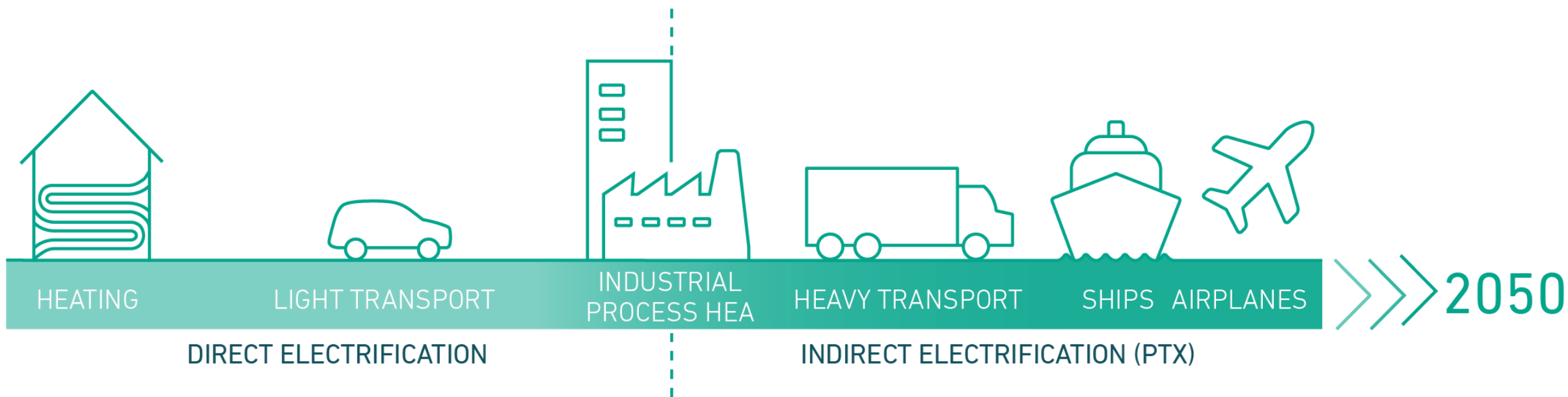


HYDROGEN



GREEN FUELS

MORE THAN JUST POWER



ENERGY ISLANDS IN DENMARK

The North Sea-
3-10 GW

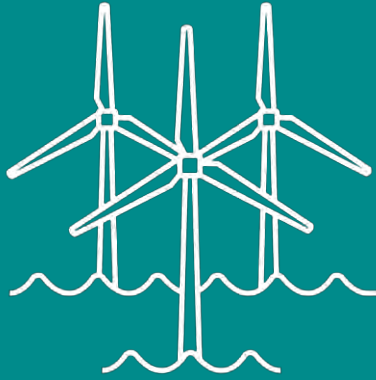
= 10 million
households

The Baltic Sea
2-3 GW

= 2 million
households



MORE RES & FURTHER
OUT AT SEA



EFFICIENT USE OF
INFRASTRUCTURE



HIGHER SECURITY OF
SUPPLY

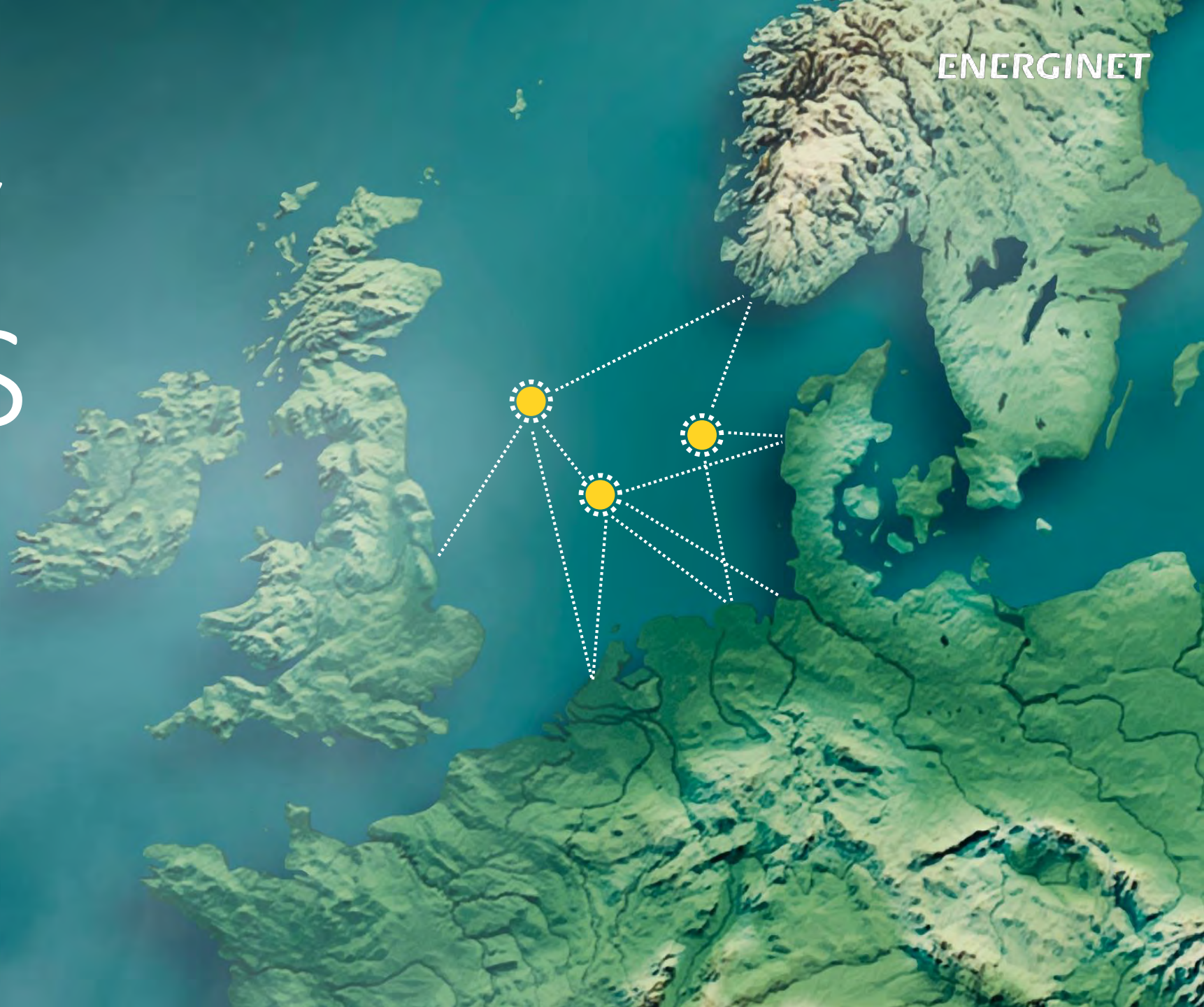


STABIL PRICES



ENERGY ISLANDS

DISTRIBUTED



FOLLOW OUR WORK

Energinet's web

<https://en.energinet.dk/Green-Transition/Energy-Islands>

Sign up to our Energy Island Newsletter

<https://en.energinet.dk/About-our-news/Subscribe-newsletter>

**Paris Session
2022**



Enabling Net Zero UK Perspective

Zac Richardson
Director of New Infrastructure, National Grid

29th August 2022

© CIGRE 2021

The world is embarking on an energy transition

Looking across the UK and European transition typifies these challenges

Unprecedented scale not seen since the 1970's

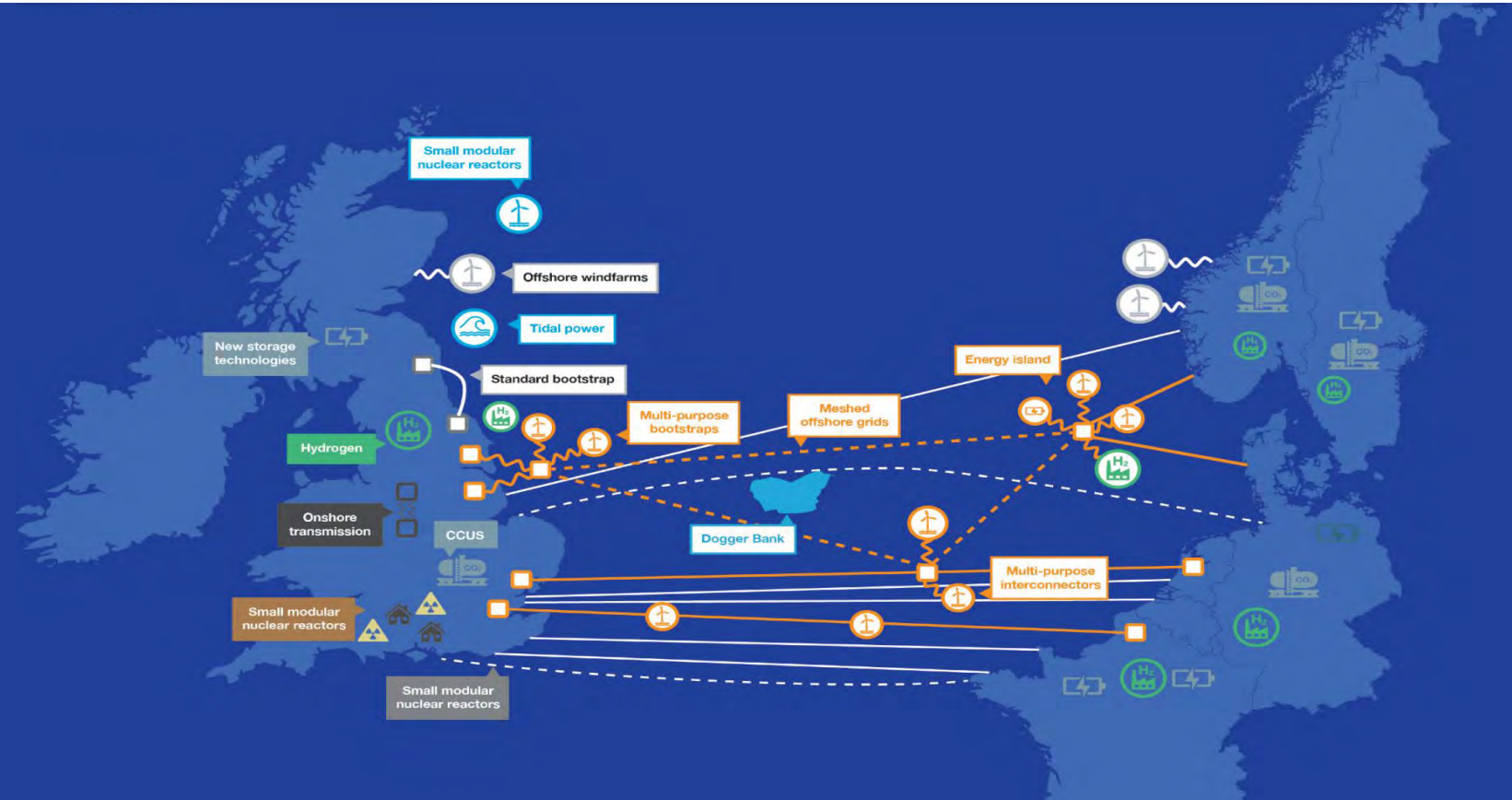
- Global annual investment in networks anticipated to reach \$1,000bn

Step change in volume, nature and expectations of customers

Energy cost and security driving political urgency

Other sectors transforming to the same overall goal (e.g., water, transport)

Big challenges, require big solutions



We must balance many factors in the planning, development and delivery of net zero infrastructure



Socio-economic



Environment



Planning & Consenting



Technical



Skills & Talent



Cost



Stakeholder feedback

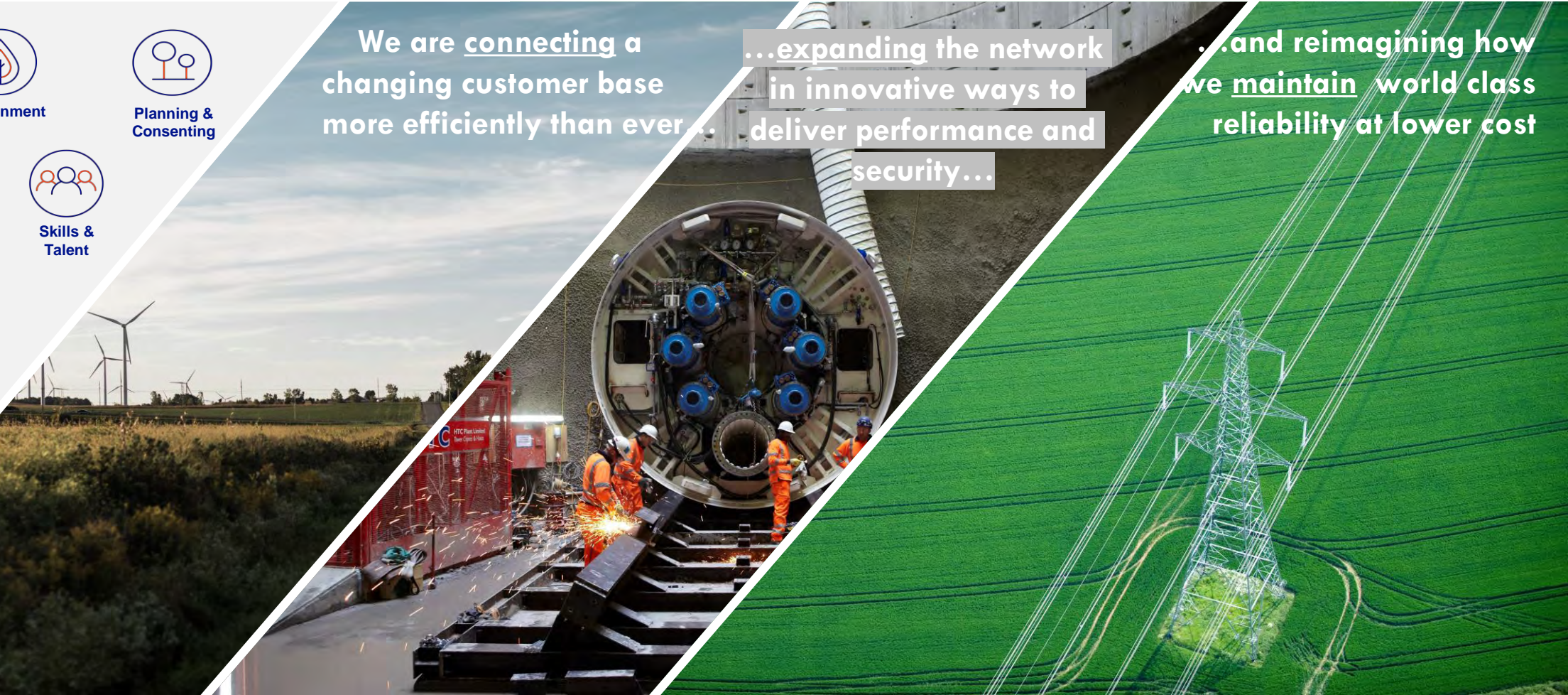


Delivery Vehicle

We are connecting a changing customer base more efficiently than ever...

...expanding the network in innovative ways to deliver performance and security...

...and reimagining how we maintain world class reliability at lower cost



Paris Session
2022



Vision of an Electricity Highway towards Europe

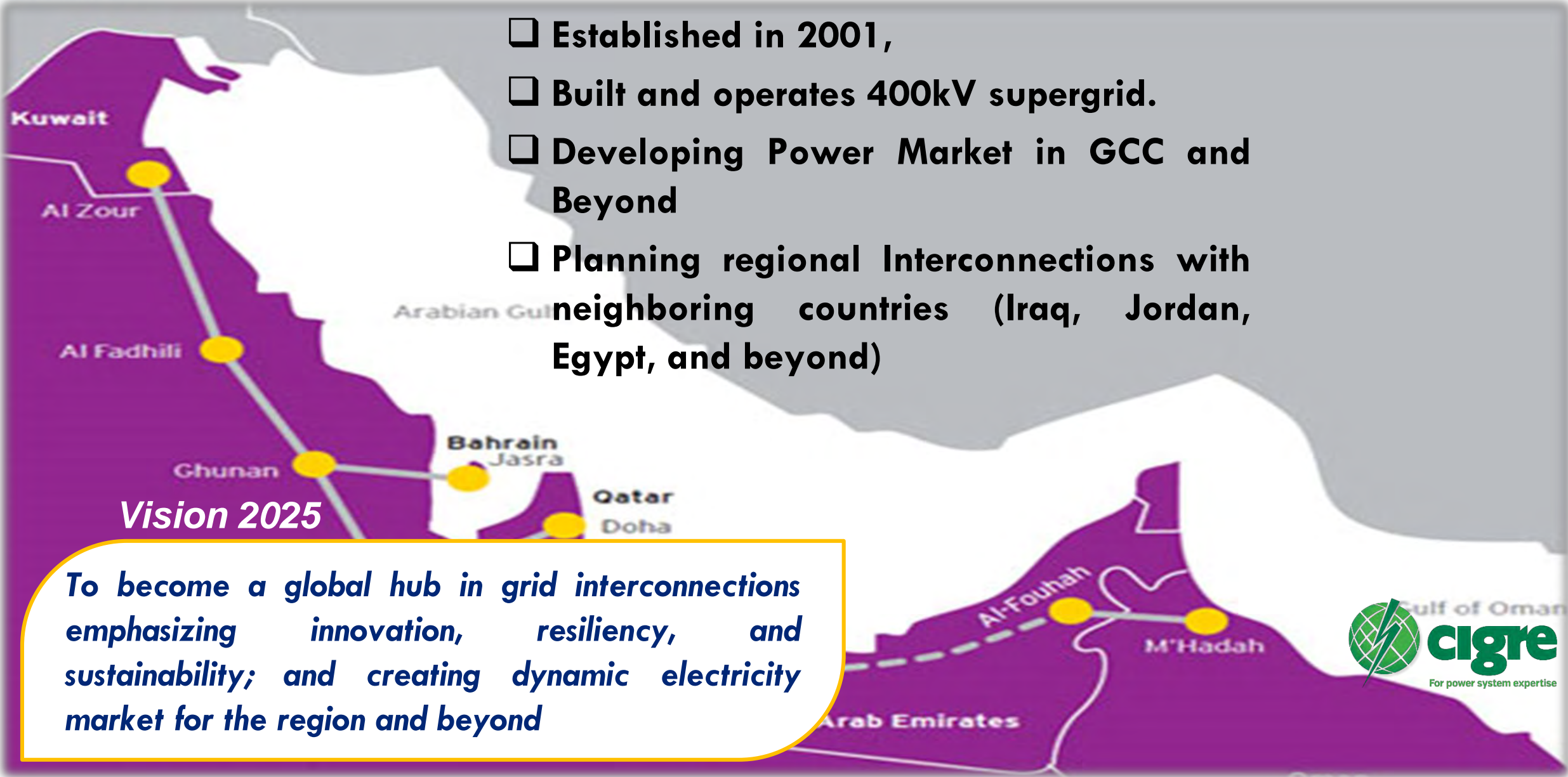
Ahmed Al-Ebrahim
CEO GCC Interconnection Authority

29th August 2022

© CIGRE 2021

The GCC Interconnection Authority

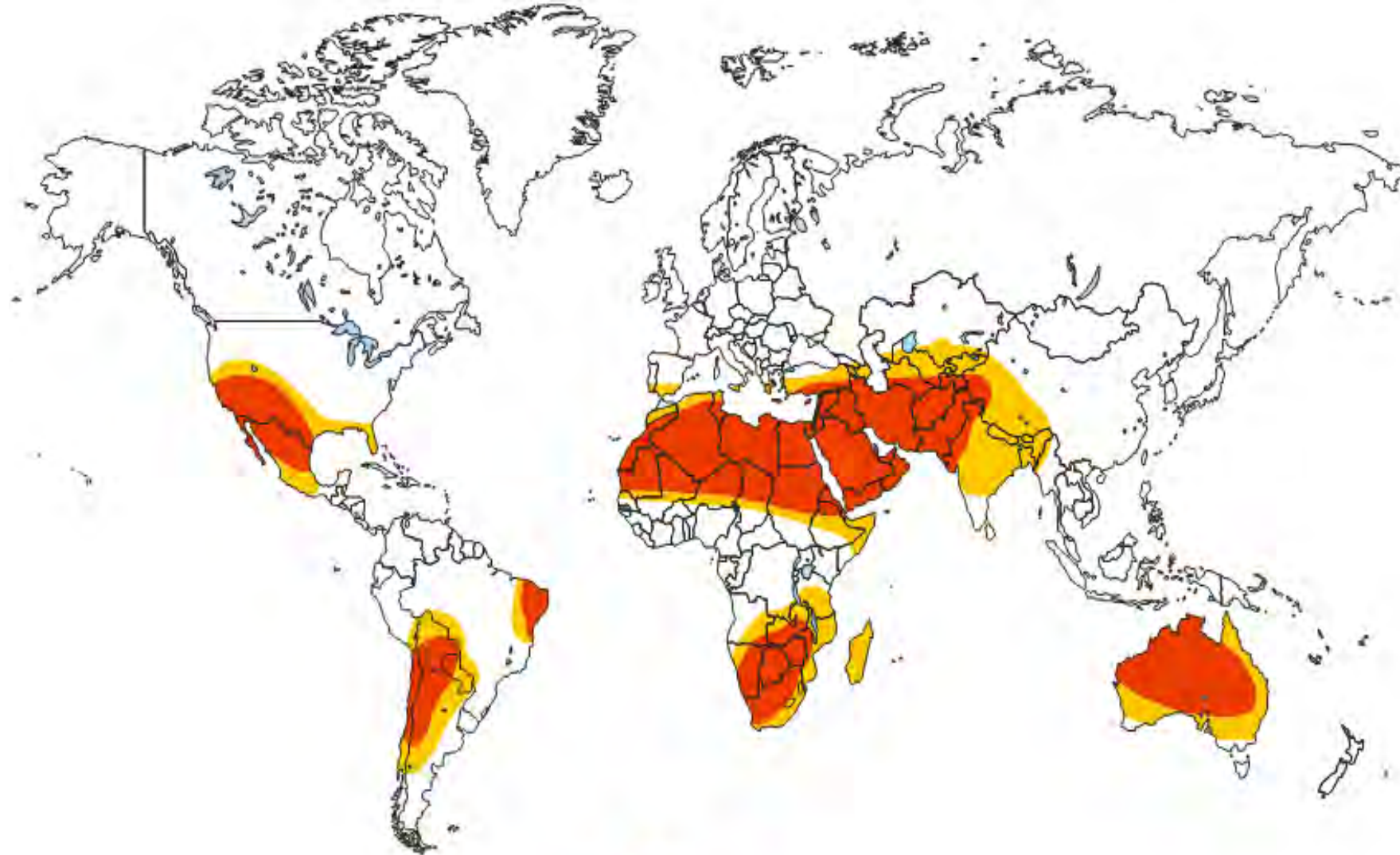
- ❑ Established in 2001,
- ❑ Built and operates 400kV supergrid.
- ❑ Developing Power Market in GCC and Beyond
- ❑ Planning regional Interconnections with neighboring countries (Iraq, Jordan, Egypt, and beyond)



Vision 2025

To become a global hub in grid interconnections emphasizing innovation, resiliency, and sustainability; and creating dynamic electricity market for the region and beyond

Renewable Energy Potential in the GCC and MENA



● Favorable for Concentrated Solar Power (CSP)
● Worth considering for CSP



Huge potential for wind and solar energy development in the region:

- 630,000 GW solar power,
- 75 GW of wind power.

Energy Transition in the GCC

GCC sustainable energy targets

- Renewable Energy Targets
- Energy Efficiency Targets

2030: **15%** of elec. generation

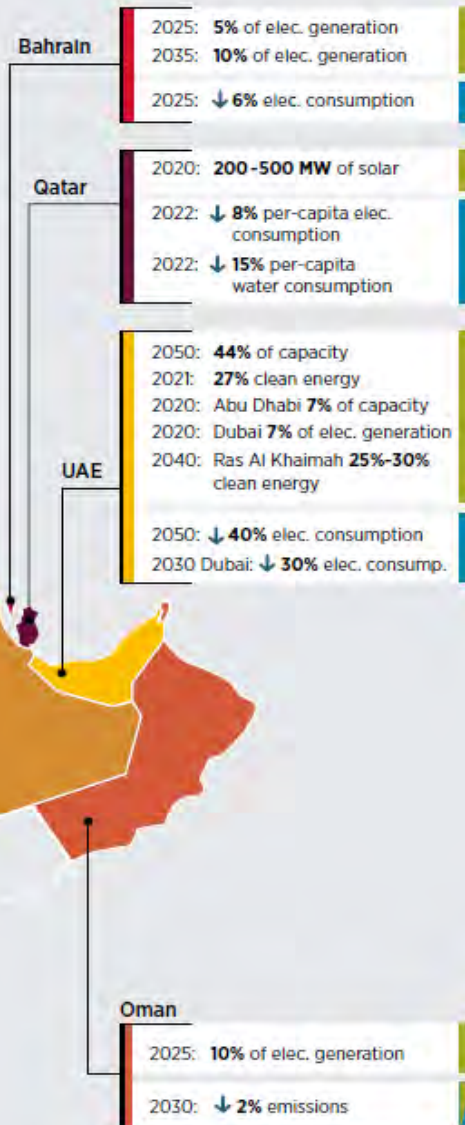
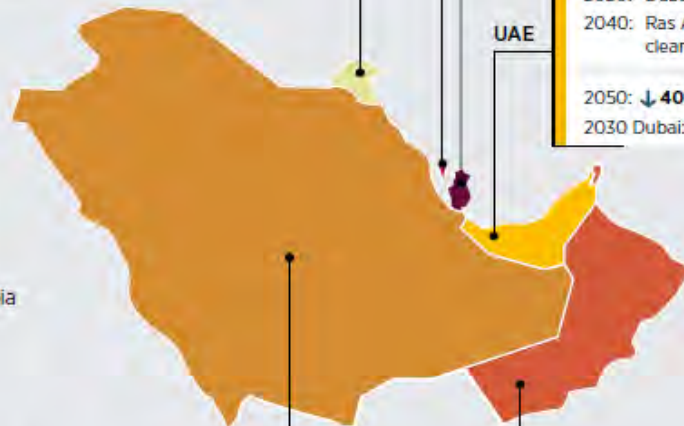
2020: **↑ 5%** generation efficiency
2030: **↑ 15%** generation efficiency
2030: **↓ 30%** energy consumption

- Bahrain
- Kuwait
- Oman
- Qatar
- Saudi Arabia
- UAE

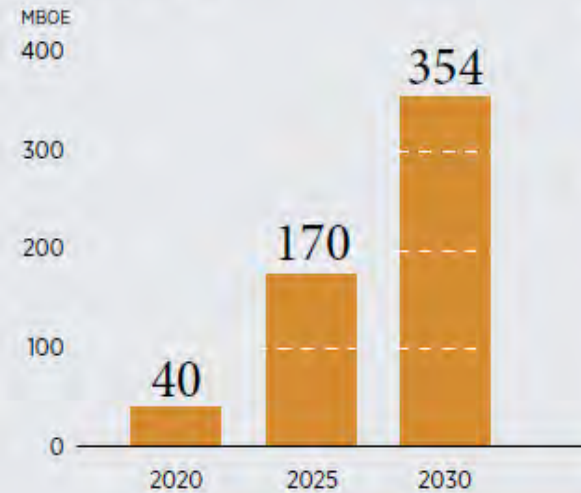
Saudi Arabia

2020: **3.45GW**
2023: **9.5GW** by 2023 (10% of cap)
2030: **30%** of generation from renewables and others (mainly nuclear)

2021: **↓ 8%** in elec. consumption
2021: **↓ 14%** in peak demand



Fuel savings

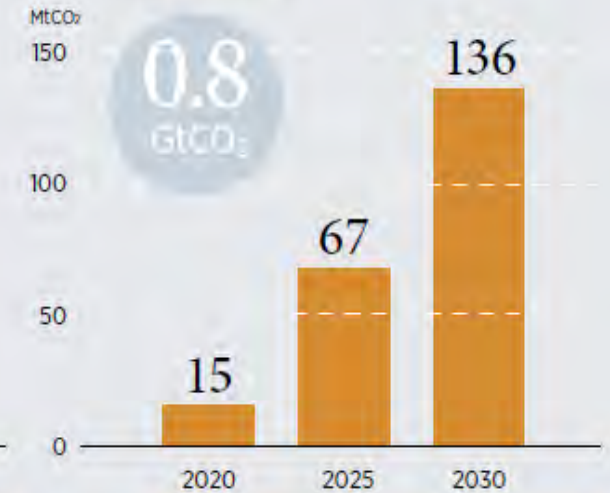


46-76 billion USD
Discounted Fuel Savings



2 BBOE
Cumulative Fuel Savings

Emission savings



17% Reduction in
Water Withdrawal in 2030



220 500
Jobs in 2030



Source : IRENA (2019), 'Renewable Energy Market Analysis: The GCC Region'.

Planning Future Power Grids

→ more **HOLISTIC VIEW** addressing **FLEXIBILITY** and **RESILIENCE** at large.

- **Robust transmission system** → Integrate renewable generation in remote areas.
- **Robust Interconnection system** move low-cost renewable energy across long distances and Cross-Borders.

→ *Need to move away from planning processes that target reliability at the local level, to a more regional vision that targets improving economic efficiency and regional system reliability.*

- **Interconnections:** to evolve from neighbor to neighbor to a more meshed, or backbone interconnections → **ELECTRICITY HIGHWAYS** between regions

Planning Future Power Grids

Interconnections are main Enablers



Higher **Energy Security** levels through
Cross-Border Grid Support and
availability of Resources

Interconnections are
main enablers of the
REN Integration

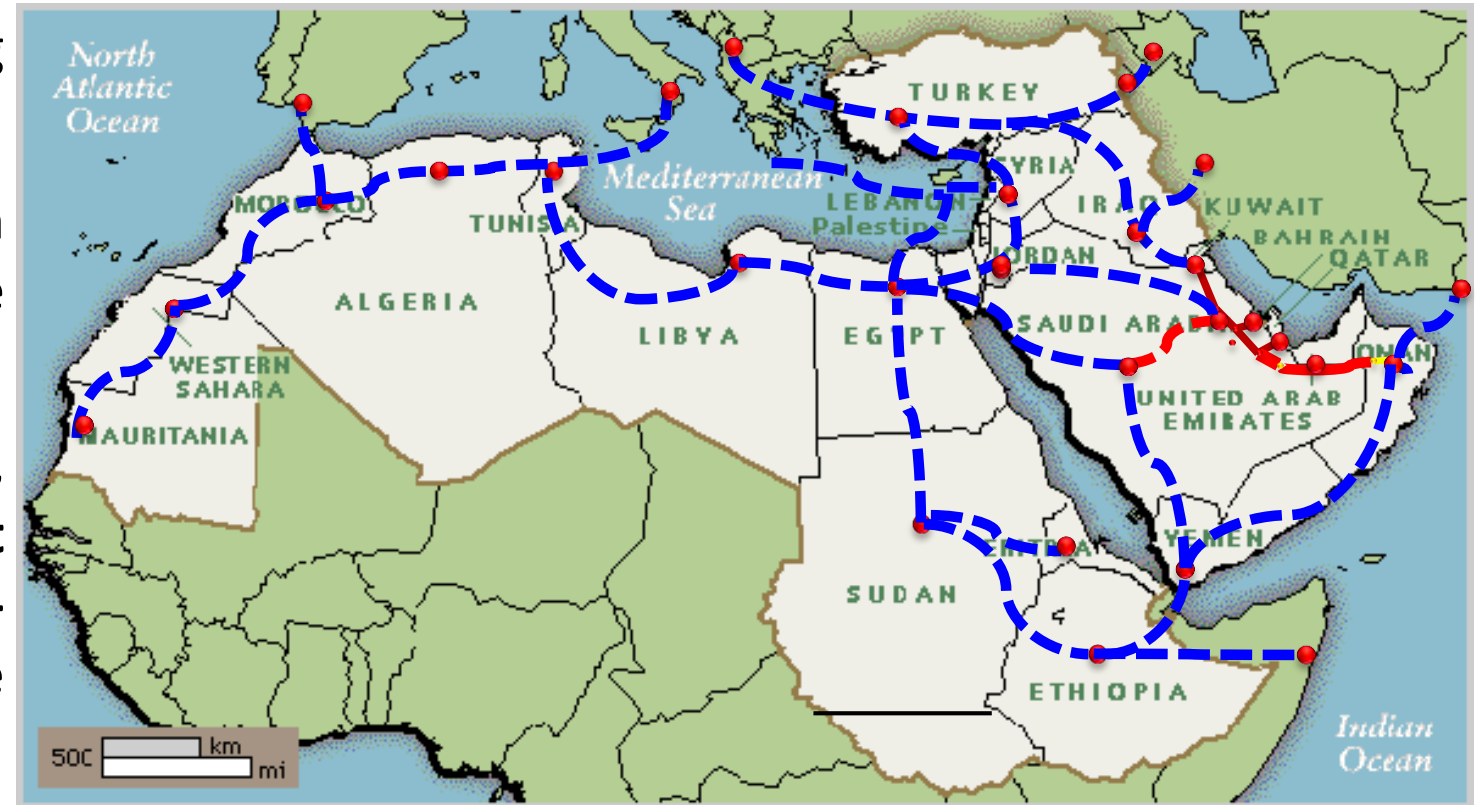
Flexibility and Resilience
benefits connecting
electrically **diverse**
systems

Interregional coordination through
Regional Control Centres

Planning Future Power Grids

Example: Vision of Pan Arab Electricity Interconnections

- **Pan Arab Electricity Market** : being developed at Arab Countries
- **Solid Interconnections** in addition to the market framework are essential
- **GCC Interconnection** – highway, Saudi Arabia – Egypt Interconnection, GCC-Jordan-Egypt Interconnection, etc will be main enablers for PAEM success



- *Need for coordinated system reliability through Regional Reliability Coordination Center(s)*

Vision of an Electricity Highway : GCC – ME - Euro Interconnection



HVDC link from GCCIA back-bone grid to Jordan then Egypt
 + HVDC Saudi Arabi - Egypt → Egypt Link to Europe

Looking ahead: Regional Interconnections Linking Power Markets

Midcontinent Independent System Operator (MISO)
Mid-Western states (US) and Manitoba (CA), 110 GW *



European network of transmission
system operators for electricity
(ENTSOe), 1,030 GW *



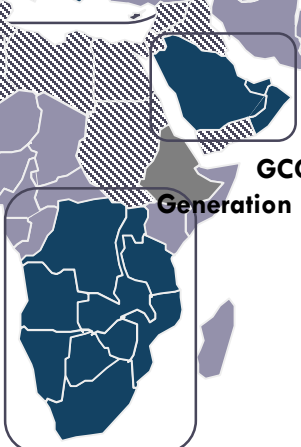
SIEPAC (Central American
Countries), 10 GW *



Greater Mekong Sub-region (GMS)
and Nam-Theun 2, 83 GW *



GCC,
Generation 146 GW *



India-Bangladesh
India-Sri Lanka, 14 GW *
(excluding India)



(*) market size approximated by total generation capacity installed or peak demand

GCCIA Vision is to become a global hub in grid interconnections creating a dynamic electricity market for the region and beyond.



Debate

Changes in Planning and Design of Transmission and Distribution Systems