# Paris Session 2022



## Use of Machine Learning on PMU Data for Transmission System Fault Analysis SC B5, PS2 Question 2.03 What are the experiences to fault identification and location and how to design the scheme to meet the

practical application requirement?

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#### **Options for Fault Detection and Analysis**





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### **Using PMUs for Fault Detection and Analysis**

- Advantages:
  - -System-wide analysis (frequency, voltage dips, oscillations, etc)
  - -Continuous data streaming (30, 60, 120 fps)
  - -Real-time assessment (instantaneous operator awareness)
  - -Accurate time correlations (GPS clock: PPS sampling and UTC reference)
- Challenges
  - PMU measurements are sparse (may be taken far away from fault occurrence)
  - Bad Data (present due to PMU erroneous setting, communication link issues)
  - Huge amount of data to process by an operator (hundreds of PMU traces)
  - Hard to understand cause-effect (have relays operated correctly)

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#### **Machine Learning Solution**

- Recommendations:
  - Standardized event labelling
  - Standardized PMU setting selection
  - Point-on-wave for better resolution
  - -Simulated cases of rarely seen events



Field-Recorded Data			
Models	Weighted	Weighted	F1-score
	Precision	Recall	
SVM	83.25%	91.03%	86.87.%
RF	83.31%	91.03%	86.89%
XGBoost	84.13%	91.03%	87.17%
Micro_average_of_precision_recall			94.90%
Integrated Data			
SVM	98.69%	98.62%	<b>98.58</b> %*
RF	98.08%	97.93%	97.83%
XGBoost	98.25%	97.93%	97.88%
Micro_average_of_precision_recall			99.20%

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