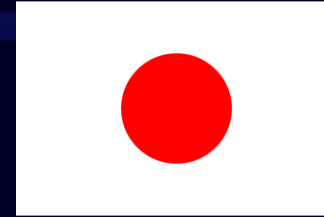


Paris Session 2022



Experience in Studying Implementation of IEC 61850-based PAC System using Analog Power System Analysis Simulator

SC B5 PS2 Q2.05

What are the experiences to improve the practical application
and verification of the protection in a real substation project?

Yoshifumi FUKUYA (JAPAN)

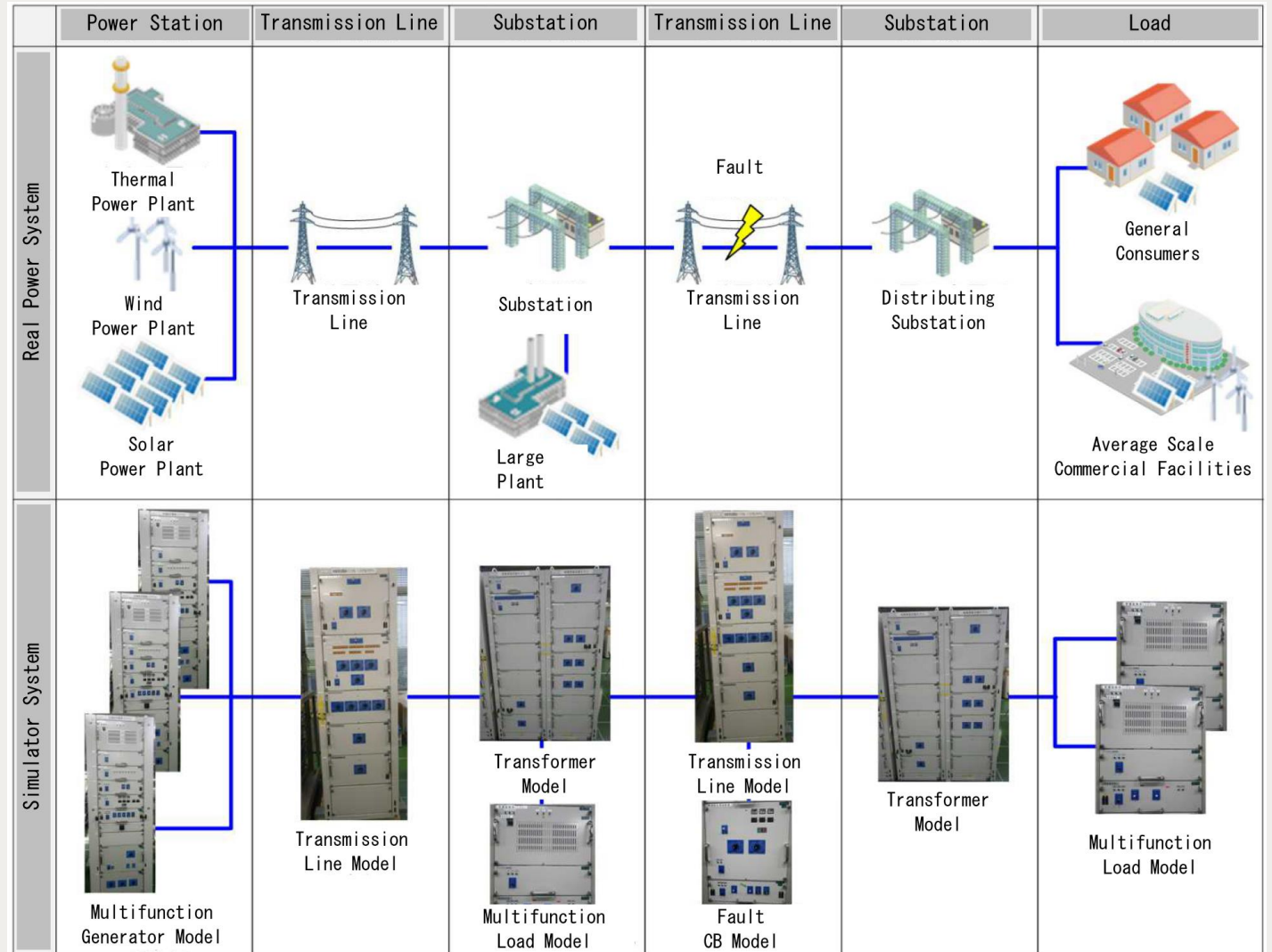


Group Discussion Meeting

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Analog Power System Analysis Simulator

- Simulator that simulates Real Power System can implement the PAC equipment.
- Rated Analog Main Circuit : 50V-62.5mA
- Primary Voltage and Current Ratings are Different from Real Power System.
- Simulator can Simulate Real Power System Conditions by Properly Interconnecting Each Model.
- PAC equipment (MU, IED) for Real Power Systems can be Implemented in this Simulator by Modifying **Voltage / Current converter**.



Group Discussion Meeting

PAC Equipment (MUs and IEDs)

- **Functions of IED for Measurement(191 units)**

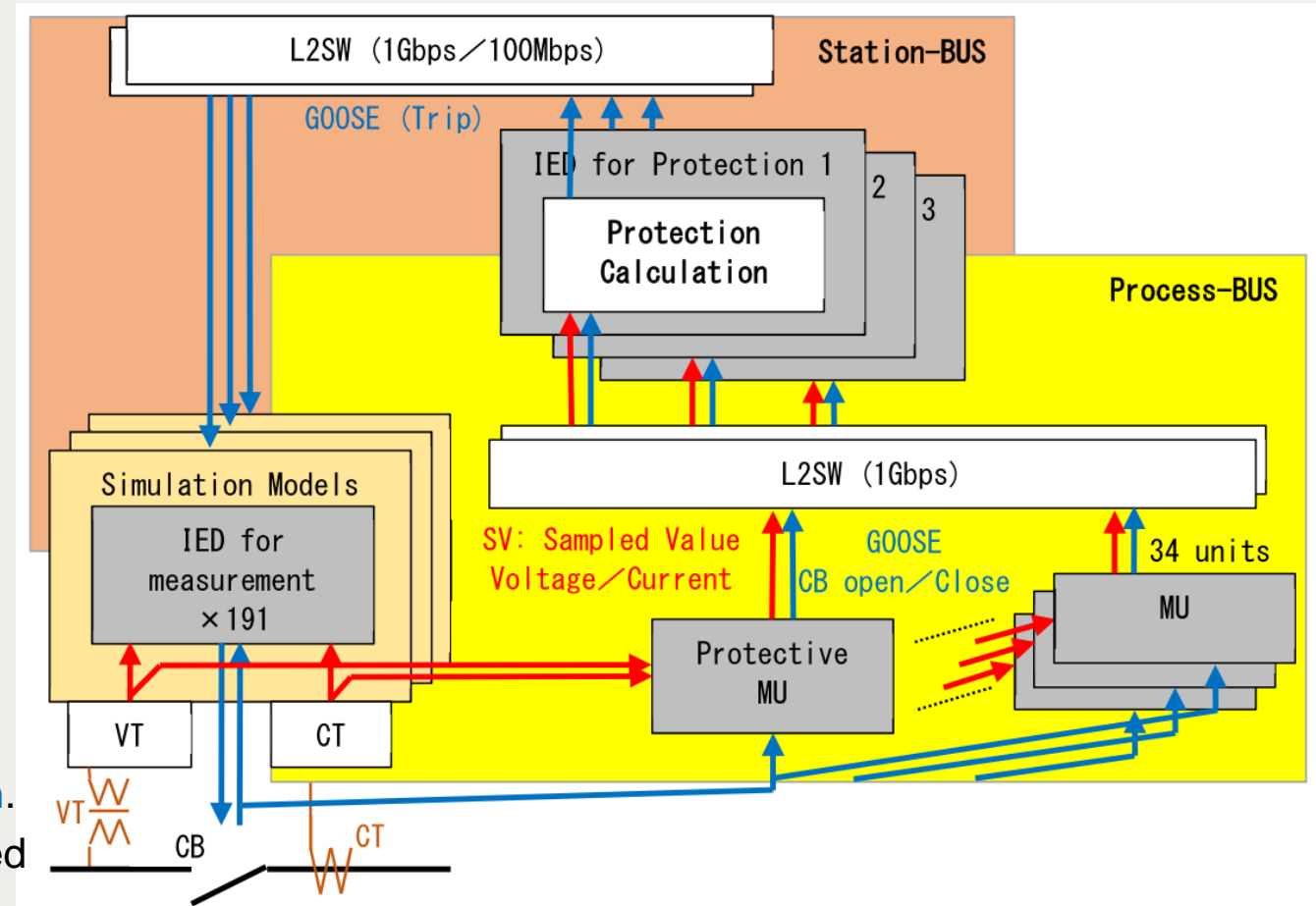
- Analog Main Circuit Measurement.
- Internal Data Measurement of Generator Model.
- Open/Close Control of CB Model.
- Transformer Tap Control.

- **Function of Protective MU (34 units)**

- Converts Primary-side AC Values to Digital Data with 3,75 Degree Electrical Angle Sampling.
- Transferred to IED as **SV Data**.

- **Functions of Protective IED (3 units)**

- Execution of Various Protective Function Operations using SV Data from Protective MU.
- Transmission of **Trip Commands** from Protective IED to CB Model IED via **GOOSE Communication**.
- Various Protective Functions: Relay Elements used in Real Power System.



Group Discussion Meeting

Time Synchronization System

- All 228 units use Time Synchronization Master(GMC) and Time Synchronization (using IEC 61588-PTP)
- Time Synchronization Accuracy is within 1 MicroSecond.
- IED for Measurement and MU for Protection are Sampling Synchronized Starting from Time Synchronization Timing of Every Second.
- All Digital Data in Simulator are All Sampling-Synchronized Data.
- **Characteristics of Communication SW adopted for SV Communication between Protective MU and IED.**
 - Sampling Synchronization Discrepancies
 - Missing Data
 - Retention Occur
- Problem : Communication Network Configuration or in Distribution of Amount of Communication Data through each SW.
- This experience has shown that **Characteristics of SW for SV Data** must be determined with Highest Priority.

Group Discussion Meeting

