Paris Session 2022



CONTRIBUTION-8, Q7 Evolution of Renewable Utility-scale and DER Resources in the Brazilian Market

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Group Discussion Meeting

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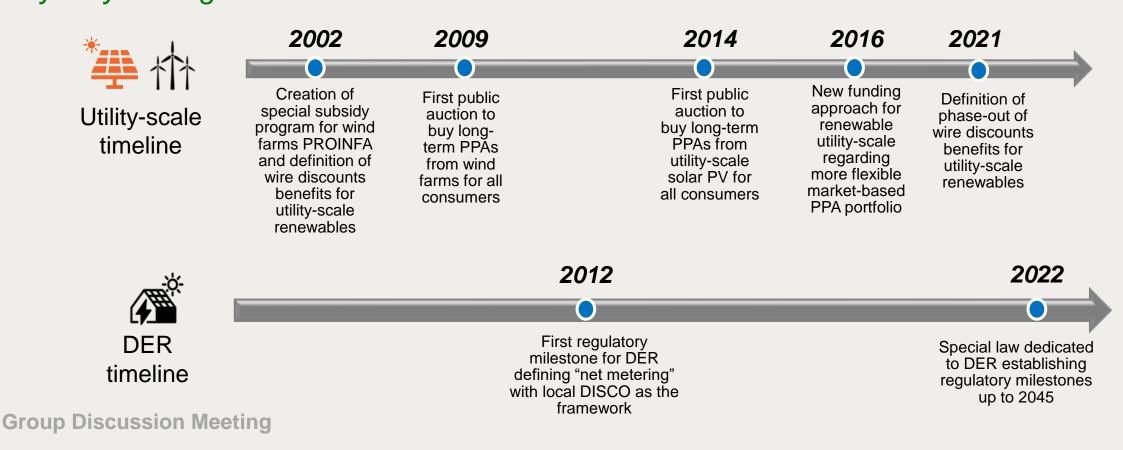
QUESTION-7:

How far behind are DER market-based approaches or regulations behind those for utility-scale resources?

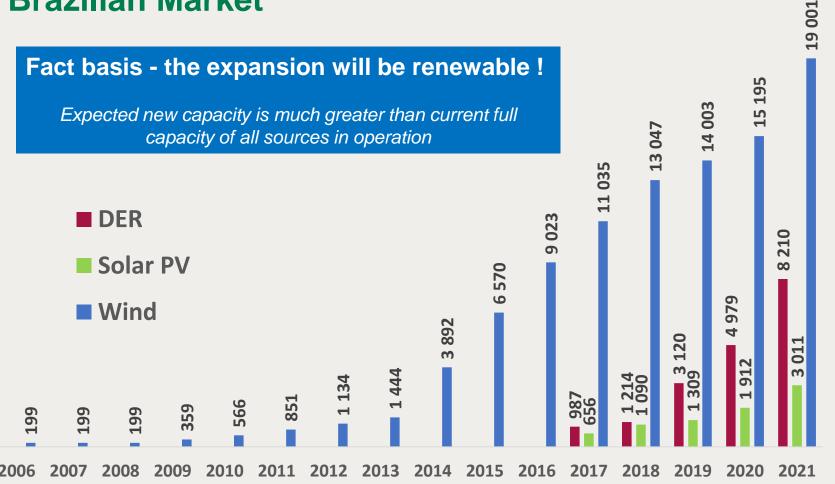


Evolution of Renewable Utility-scale and DER Resources in the Brazilian Market

New renewables (wind farms and solar PV) resources received dedicated regulations only 20 years ago in the Brazilian Power Market



Evolution of Renewable Utility-scale and DER Resources in the Brazilian Market



Utility-scale renewables growth is consolidated first with stable regulations and competitive prices



- + 6 GW in construction
- + 49 GW grant request
- + 700 GW expected off-shore



- + 5 GW in construction
- + 182 GW grant request

DER growth faster due attractive regulatory incentives combinate with higher avoided costs (full tariff) and competitive CAPEX



+ 24 GW expected up 2030

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Evolution of Renewable Utility-scale and DER Resources in the Brazilian Market

Utility –scale remarks

- Naturally, there are no market and limitations in infrastructure of transmission for all potential projects in the following years – an intense competition will be in place
- Renewables are "unbeatable" in the price of "product energy"
- A large set of projects (off-shore mainly) will be dedicated to "green hydrogen" production

DER remarks

- Large expansion will be expected in commercial and residential users (currently 77% share)
- Solar PV currently represents 98% of total capacity remote sites and on-shelter
- Distribution utilities must be prepared to operate the large volume of DER modernizations are expected

Efficient production and regulatory incentives are the main "drivers" to consolidate renewable

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