

# Paris Session 2022



## Improvement of PV Generation Forecast Utilizing Satellite Imagery Estimation and Smart Meter Data

SC6 and Question 2.10

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Group Discussion Meeting

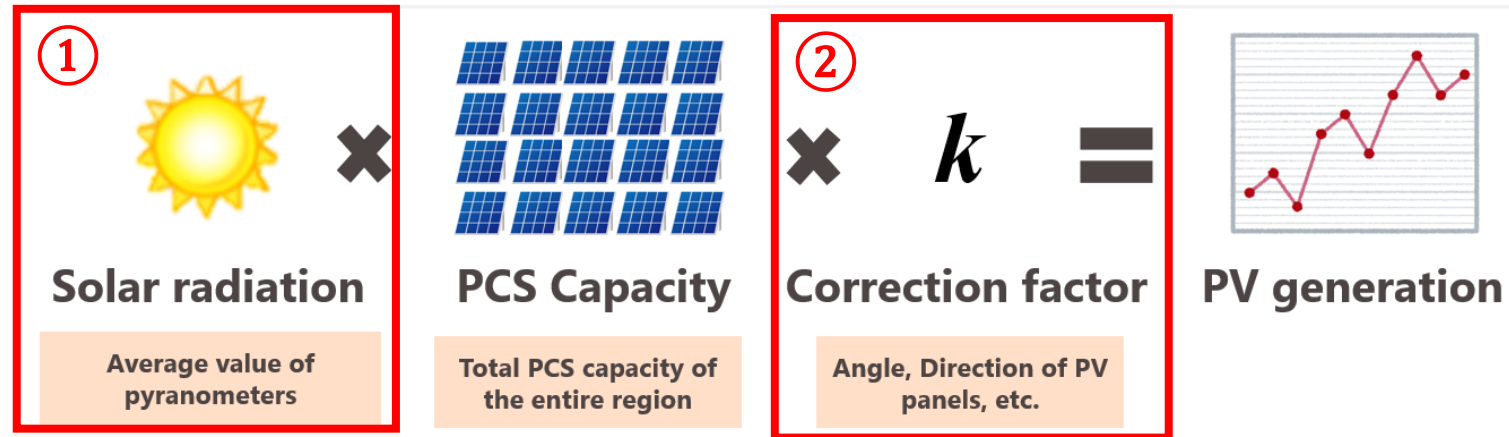
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# Background

## Problems

### ■ Previous method of PV generation forecast



- Increasing forecast errors due to large installations of PV panels
- Negative effects on supply and demand adjustment operations

## Solutions

- ① Solar radiation forecast utilizing satellite imagery estimation
- ② Forecast correction by utilizing smart meter data

# Solution #1 - Solar radiation forecast utilizing satellite imagery estimation-

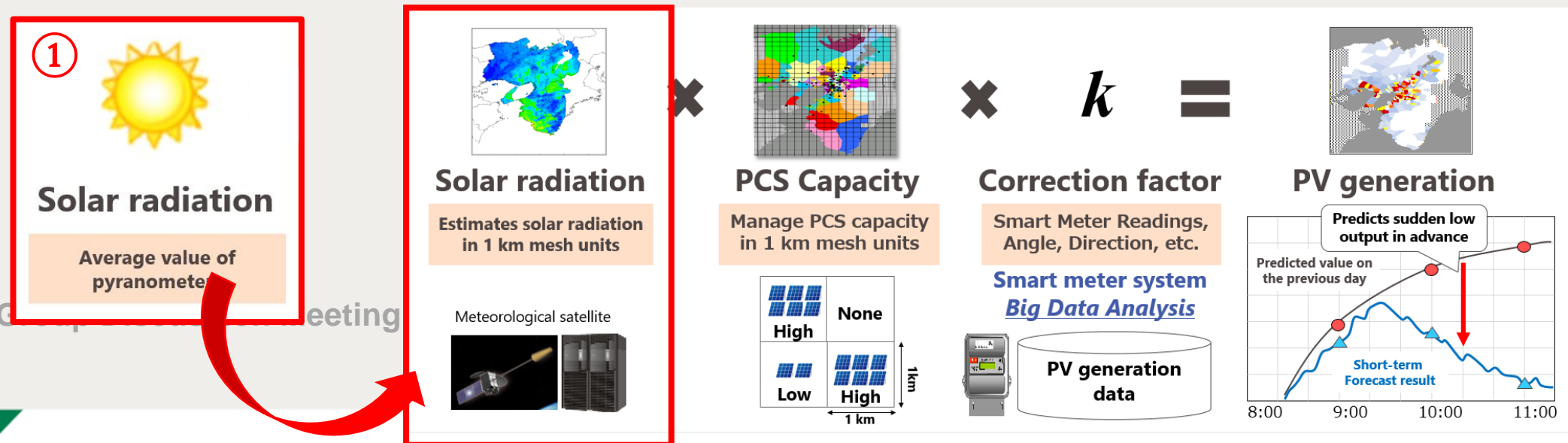
## ■ Previous estimation

- Public forecast data ( weather maps or pyranometers )
- Lower resolution ( entire the region as a whole )

## ■ Satellite imagery estimation

- Meteorological satellite images
- Higher resolution ( 1km mesh units )

→ More accurate forecast of solar radiation of each point in our area was obtained.



# Solution #2 - Forecast correction by utilizing smart meter data -

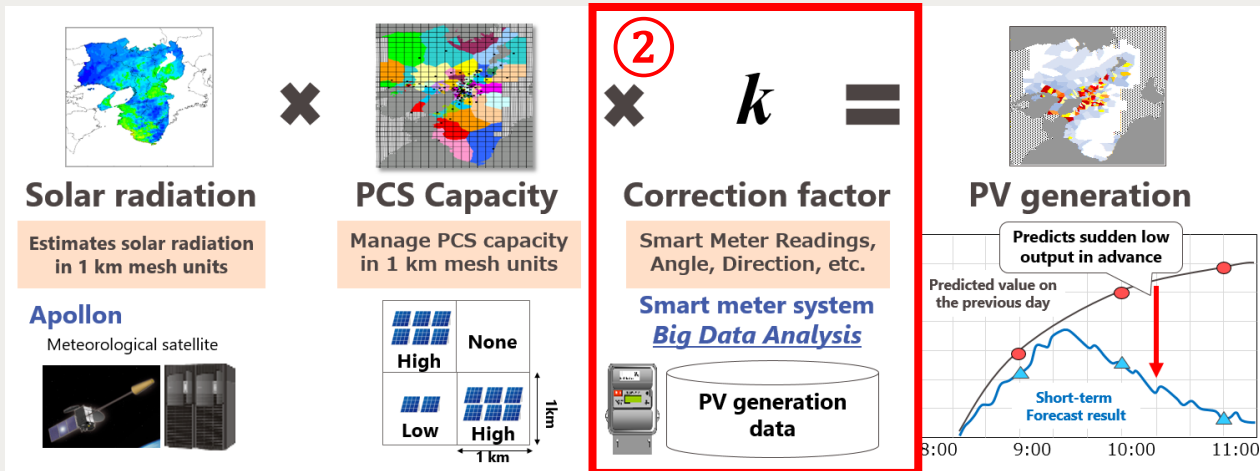
## ■ Previous correction

- Geographical factors ( e.g. angle and orientation of PV panels)

## ■ Utilizing smart meter data

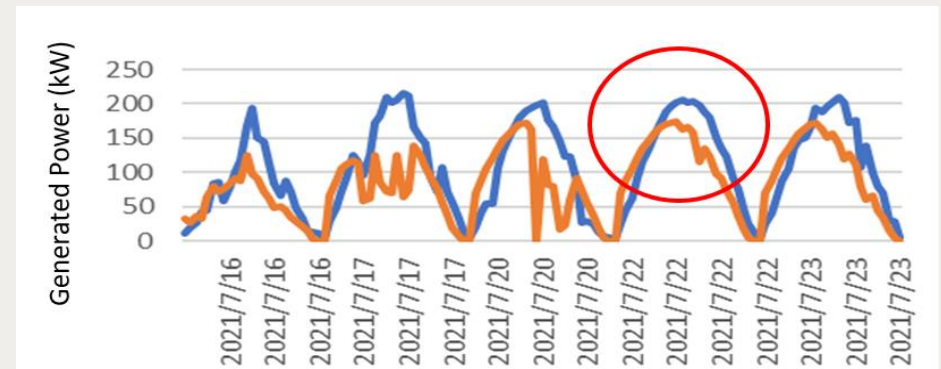
- Actual PV generation vs calculated PV generation
- Analyze the differences and feedback to the calculation

→ **Calculation errors were reduced.**



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**WITHOUT** feedback of SM data



**WITH** feedback of SM data

