

## Features of Akkuyu NPP turbogenerators and factory tests results

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### Motivation

Turbine islands based on GE's ARABELLE™ steam turbine and GIGATOP 4-pole turbogenerators of 1200 MWe class are used in scope of Rosatom State Corporation's program of nuclear builds outside the Russian Federation (the VVER-1200 and VVER TOI projects) for plants such as:

- Paks (VVER-1200)
- El Dabaa (VVER-1200)
- Akkuyu (VVER TOI)



### Method/Approach

For Akkuyu NPP special attention was given to the following design considerations:

- The grid operator's requirements
- The specific aspects of design review and acceptance in line with the requirements of the Russian codes and standards
- The seismic properties of the construction site
- The requirements of the plant General Design
- Climatic design
- Service life.

The main design parameters of the GIGATOP 4-pole type W100 turbogenerators are as follows:

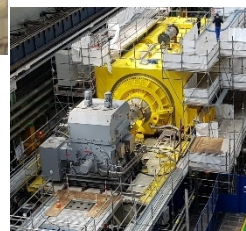
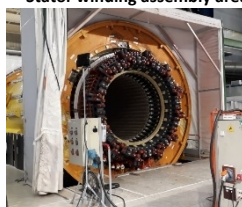
- Rated active power: 1251.9 MW
- Rated voltage: 24 kV (+5/-10 %)
- Rated frequency: 50 Hz (+/-2 %)
- Rated power factor: 0.9
- Speed: 1500 rpm
- Cooling water temperature: 27 °C
- Temperature class 130 (B), thermal class 155 (F) regarding insulation

### Experimental setup & test results

#### Balancing pit tests



#### Stator winding assembly area



Acceptance tests of complete generator on the test bench

### Discussion

The design of generator is in line with calculations and standard criteria

| Parameter description   | Discrepancies between measure and calculation values, % | IEC tolerance, %  |
|-------------------------|---|-------------------|
| Efficiency, %           | +0.7%   | Total Losses ±10% |
| SCR                     | 0%  | ±15%              |
| X <sub>d</sub> , p.u.   | +0.5%   | ±15%              |
| X' <sub>d</sub> , p.u.  | -2%   | ±15%              |
| X'' <sub>d</sub> , p.u. | -0.35%  | ±15%              |
| X <sub>2</sub> , p.u.   | -0.7%   | ± 30%             |
| X <sub>0</sub> , p.u.   | -16.7%  | ± 30%             |
| J, kg·m <sup>2</sup>    | +1.5%   | 10%               |

### Conclusion

Design features and tests results of the TA 1200-78 generator have demonstrated compliance with:

- Turkish grid requirement
- Specific conditions of Power Plant General Designer
- Mechanical requirement linked to seismic spectra of Akkuyu site

Electrical characteristics and efficiency have been confirmed through an extensive running test campaign which demonstrated accuracy of used calculation tools.

### Objects of investigation

- Turbogenerator design



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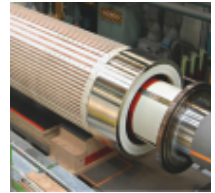
### Frame

- Static loads,
- H<sub>2</sub> explosion inside the machine,
- Loads from generator operation and short circuits,
- Seismic loads,
- Loads from handling and transportation.

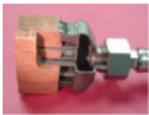


### Rotor Dampers

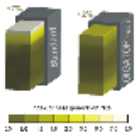
- Solid slot damper system in active part
- End-part of damper system: end conductors and plates
- Absolutely Closed high conductive damper system with lower quantity of contact zones
- Lower resistance to eddy currents (100 Hz)
- $I_2 \leq 0.08$  p.u.;  $I_2^2 t \leq 6$  p.u. s.



### Stainless steel tubes technology

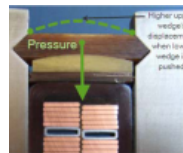


- No clogging within the cooling tubes, whatever the water quality
- Separation of electrical and cooling circuits → improved reliability
- Reduced on-load losses → improved turbogenerator's efficiency
- A balanced distribution of the circulating currents → reduction stray losses → homogeneous distribution of circulating currents, temperatures, mechanical stresses inside the bar → extended life



### Stator winding wedging system and Stator end winding structure

- A steady state and careful fixation of the bars in rated and fault conditions
- Prevention of core damage during wedge installation
- Compensation of slot filling settling and mutual thermal expansion of bars and core in operation
- Inspection of wedging with rotor in-situ by a robot and simple re-tightening
- High robustness of phase rings and droppers

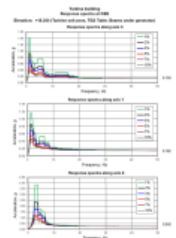
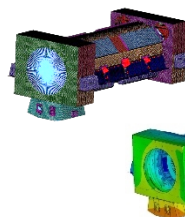


### Stator Bars Insulation System

- A key GIGATOP 4-pole feature is GE's MICADUR® insulation system, the result of over 50 years of continuous development
- Meets all the requirements of thermal class 155 (F), while GIGATOP 4-pole operates in thermal class 130 (B)
- Excellent durability and reliability under all operating conditions
- The MICADUR® insulation system meets all the requirements of Akkuyu Project both for operation and for acceptance tests.



### Investigation of seismic factors influence

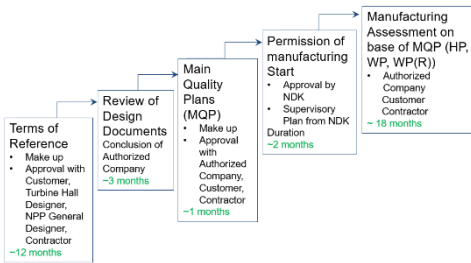


- The stresses in the main static parts of the generator
- The deflections between the rotor and the static parts
- show that the design criteria (stresses under the Yield Strength of the material, no interference between the rotor and the static parts) are fulfilled.

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### Features of application of Russian Nuclear Rules and Codes

- Akkuyu turbogenerator are assigned safety class 3 in accordance with NP-001 (equipment important for NPP safety)



### Manufacturing Assessment on base of MQP

- Manufacturing Readiness Assessment
- WP(R) manufacturing assessment of sub-supplied parts and materials
- WP(R), WP, HP manufacturing assessment of factory (manufacturing report review)
- NCRs review
- WP of intermediate test of not assembled generator
- HP of generator running test
- Acceptance inspection
  - Check of completeness
  - Check of supplied documentation (manuals, certificates, ToR, passport, etc.)
  - Check of packing
  - Check of shipping documents