



# Study Committee A2

POWER TRANSFORMERS AND REACTORS

Paper ID: 10803

### 420 kV Shunt Reactors for Reactive Power Compensation Explaining the Trends Favoring Air-Core Dry-Type Technology

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### Motivation

- Air-Core Dry-Type Reactors for reactive power compensation of high voltage transmission systems
- Comparison between iron-core liquid-immersed and air-core dry-type high voltage shunt reactors (HVSR)
- Application example with 420 kV air-core dry-type shunt reactors installed on the transmission network of a well-known German transmission system operator

### Basic Design and Construction of Air-Core Dry-type HVSR



• Depending on the system voltage several of these stacks can be connected in series

### Sustainable Circular Economy



 A sustainable circular economy builds on the sustainable resource base and aims to make the best possible use of the limited resources

### Comparison between Oil- and Dry-Type Reactor Technology

- Air-core dry-type HVSRs have a lower degree of complexity than iron-core liquid-immersed HVSR
- Most of the materials used in both types can be recycled in a certain way. For air-core dry-type reactors up to 90 % of the used mass can be recycled
- Comparable in losses and



- Liquid-immersed HVSR require additional concrete for firewalls, cable ducts, oil containment, ...
- Air-core dry-type reactors have no saturation but an external magnetic field
- Reduced costs for spare parts, transportation and operation of air-core dry-type HVSR

### **HVSR** Testing

- Loss-measurement for air-core dry-type reactors is different compared to iron-core liquid-immersed HVSR.
  - Measurement performed in metallic free environment at any voltage (extrapolated to U<sub>r</sub>)
  - Conversion factor used to correct losses for coil windings measured in factory environment
- · Measurement of axial resonance



- Measurement of acoustic sound level according to IEC 60076-6 and IEC 60076-10
  - Voltage is generated with series resonant circuit
  - Reference measurement performed in outdoor environment
  - Routine tests in factory environment corrected according to ISO 3744







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### **HVSR Single-Phase Arrangement**

- Stacking of individual windings technically beneficial (coupling between units). One phase of 420 kV HVSR is composed of two series connected stacks
- More than two units should not be stacked due to mechanical reasons

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 Arrangement C combines advantages like fieldcancellations and thus reduced induced currents in the grounding grid, positive mutual coupling of the stacks, interchangeability and reduced stress on the support insulators

### **HVSR Three-Phase Arrangement**



- Shift of the middle phase (scheme B) leads to a better fit of the phase arrangements (identical C2C-distances)
- Improves unbalance situation in side-by-side installations due to improved cancellation effects

### **Transient Voltage Considerations**

 Non-linear transient voltage distribution, governed by capacitances (simplified electrical network)



Measurement and simulation show excellent accuracy



### Conclusion

- Environmentally friendly and can be designed to even exceed existing technical requirements for conventional HVSR
- Benefits in terms of lead time, product standardization, spare parts management, thus reducing total cost of ownership
- For the specific project (see figure below) air-core drytype rectors are the preferred solution for reactive power compensation

