





# Study Committee B2

Overhead lines

10776 2022

## Refurbishment of sectionalizing posts on 245 kV towers for a reduced visual impact and an increased line resilience

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#### Motivation

- Improve grid flexibility and resilience of existing HV "T" junctions
- Quickly connect new users and producers to the HV
- Automatically identify and cleare faults on tapped



From existing manual sectionalizing posts...

... to pole-mounted SF6 insulated Circuit Breakers (OMP)

## Discussion

Installation of 2 OMPs across a "T" junction guarantees continuity of supply to user both in case of maintenance and fault:

- Higher power supply quality and lower penalties for the TSO:
- Line maintenance schedule independent from user needs



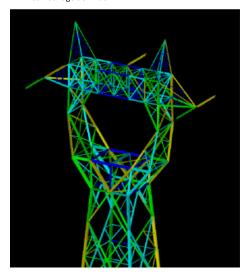
## Objects of investigation & methods

- Trellis and GIS equipment design to fit clearing distances (CEI EN 50341-1, CEI EN 61936)
- Tower static calculation and design
- Lightning protection (CEI EN 62305-4, ITU-T K.97) and grounding (CEI EN 50522, CEI EN 61936)
- Vibrations and acoustic emission
- Telecommunication, Control and Protection System optimization
- Tools and procedures to face operator emergencies
- Camouflage for an environmentally friendly insertion in installation sites

## **Experimental setup**



- 3D tower modelling and F.E.M. static calculations
- ATP-EMTP Transient lightning simulation
- PEEC SW grounding design and simulation
- GIS vibration and acoustic characterization
- 3D software sound pressure simulation
- Study of the environment dominant colors and camouflage definition



#### Conclusion

The OMP can support the Energy Transition:

- Grid flexibility and availability
- Quick connection of new RES to the HV Network

#### Meanwhile being:

- Resilient in extreme weather conditions
- Environmentally sustainable
- Compliant with National and International standards for OHL and electric power installations







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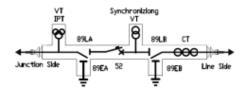
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#### SF6 equipment line diagram definition and realization

VT, CT, CB and the Telecommunication, Control and Protection System allow to auto-detect and clear line faults.





## Acoustic and vibration dumping

- SF6 equipment vibrations measured during O/C
- FFT identification of most important contributions
- Selection of dumping system and characteristics: tearproof, durable, 10 Hz natural frequency

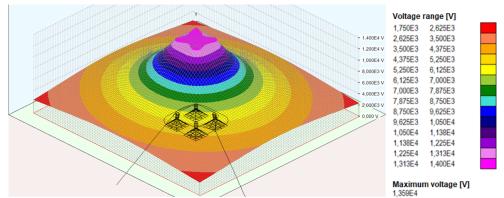


## Lightning transient overvoltages

- Protection against both lightning strike on the tower and on conductors (shieling failure)
- Inductive overvoltages on LV circuits calculated as from CEI EN 62305-4, ITU-T K.97 std.
- and grounding system modelled for transient simulation on ATP-EMTP
- HV surge arresters (LAs) protect GIS equipment in case of shielding failure back-flashover
- Simulations proved lower overvoltages with direct connection of HV LAs to the tower
- LV circuits and connected electronic devices protected through LV LAs, reinforced cables insulations, double-end shields grounding, shielding effect of cable metallic ducts.

#### Grounding system

- Equipment installation requires grounding system according to CEI EN 50522 std
- Touch voltage requirements dictate the grounding system design due to high short circuit currents
- $5 \Omega$  grounding resistance obtained with micropoles covered by a compound of marconite, bentonite and concrete
- Micropoles and a superficial insulating layer guarantee touch voltages lower than 220 V (permissible touch voltage with 0.5 s fault clearing time) with a 2,8 kA short circuit current.









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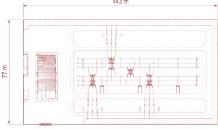
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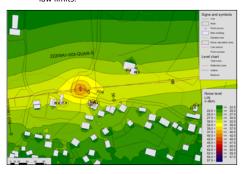
#### **Environment**

- 2x36 m² soil occupation vs 11.000 m² of a standard 245 kV double busbar substation.
- -97% vs ground-mounted SF6 equipment.

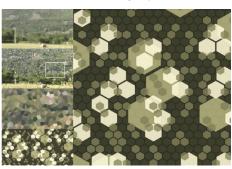




 Acoustic 3D simulation proved the respect of Italian law limits.



 Smooth visual insertion obtained from background color studies and camouflage of planar surfaces.



 External conductors anchored to the top hamper beam reduce magnetic fields generated by the OMP to values close to traditional triangular configuration HV tower.



