

## Study Committee B2

Overhead Lines

11144\_2022

# Full-Scale Tests for the Purpose of Verifying the Method for Determining the Boom of the Wire Sag by the Period of its own Oscillations

Danil YAROSLAVSKY<sup>1\*</sup>, Marat SADYKOV<sup>1</sup>, Mikhail GORYACHEV<sup>1</sup>

<sup>1</sup>Kazan State Power Engineering University

## Motivation

The efficiency and reliability of energy transmission is determined by the state of the power supply networks. In this regard, a method was proposed for determining the conductor sag by the period of its own oscillations. To verify the developed method, full-scale tests were carried out on 110 kV overhead lines.

## Approach

The overhead line sag is calculated by the formula:

$$f \approx 0.31T^2 \quad (1)$$

where:  $f$  – conductor sag, m;  $T$  is the oscillation period in seconds.

## Objects of investigation



Fig.1. Photo of the span with supports, date 05.03.2021

## Experimental setup & test results



Fig. 2. Control device of the overhead line condition monitoring system installed on the conductor. This device measure conductor deviations and  $T$  parameter

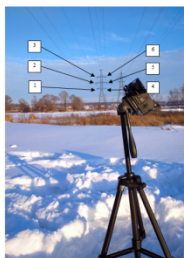


Fig. 3. Measuring installation for video recording of conductors position. The numbers 1-6 indicate the numbers of the investigated phase conductors

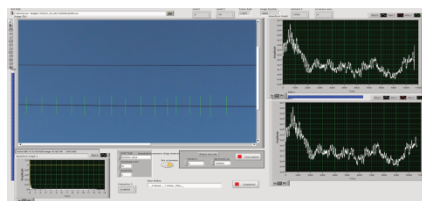


Fig. 4. The front panel of the program «Program for processing video recordings» (method 1 with the developed method)

Date	Conductor sag, m					
	Cond. №1	Cond. №2	Cond. №3	Cond. №4	Cond. №5	Cond. №6
07 mar	9.478	9.653	9.452	9.896	10.217	11.488
06 mar	9.372	9.514	9.25	9.806	10.209	11.36
07 mar	9.287	9.448	9.254	9.722	10.129	11.245
09 mar	9.117	9.265	9.071	9.558	9.988	11.098
10 mar	8.868	9.038	8.81	9.291	9.766	10.827
17 mar	9.184	9.522	9.585	9.908	10.812	11.181
18 mar	9.418	9.563	9.371	9.855	10.178	11.367
05 apr	9.616	9.768	9.575	10.027	10.259	11.558
14 apr	10.55	10.51	10.394	10.844	11.687	11.908

Fig. 5. Conductor sag obtained by photogrammetry (method 2)

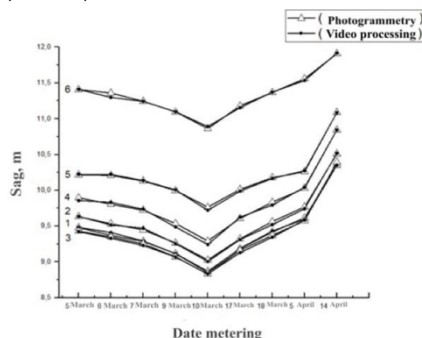


Fig. 6. Comparison of the results of calculating the sag in two different ways (method 1 and method 2). The numbers 1-6 indicate the conductor numbers.

## Conclusion

The reliability of the developed method for determining the conductor sag by the period of own oscillations of the conductor is confirmed. The results can be applied in the previously developed system for monitoring the state of an overhead power transmission line.