



OHitachi Energy

Study Committee B3

Substations and Electrical Installations

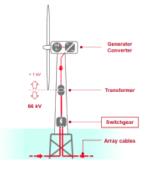
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A versatile and robust 66 kV switchgear for offshore wind tower

Ennio ERRICO Hitachi Energy

Motivation

- Cost-effective extension of offshore wind farms is pushing towards the increase of size and unit capacity of the wind turbines, exceeding 15 MW. In this context, 66 kV has become the dominant voltage level of the power collecting array.
- To protect the offshore equipment and enable maintenance operations in harsh environmental conditions, a robust and reliable 66 kV wind tower switchgear is required.
- High versatility is needed to meet increasingly diversified mechanical and electrical requirements from wind tower makers and end users.

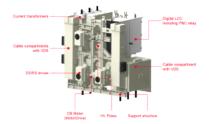


Objective

- Design and test a new compact and robust 66 kV switchgear to meet different offshore wind tower requirements in terms of mechanical integration, electrical and functional characteristics.
- Inherit existing components and features from wellproven hybrid switchgear platform with 20+ years field experience in the harshest service conditions.
- Focus new developments mainly on peculiar components for wind tower applications: Type-F cable bushings, internal arc-proof cable compartments, support frames, etc.
- Achieve best-in-class reliability and maximum robustness, considering the specific challenges of the offshore industry in terms of onsite testing, vibrations and shocks, resistance to humidity and corrosion.

Results

 Customizable 66 kV switchgear platform, covering a wide range of mechanical, electrical and functional requirements.



- Single-phase encapsulated design to enable selective and cost-effective maintenance concepts, with no risk of phase-to-phase internal faults
- Designed and fully type tested according to the global high voltage standards IEC 62271-1 and -203, plus additional ratings and tests specifically required by the offshore wind industry

Rated voltage	72.5 kV
Rated current	2000 A
Rated short-circuit level	25 kA x 3 s
Frequency	50/60 Hz
Internal Fault protection	25 kA x 1s, IAC-A FLR (acc. IEC 62271-200)
Mechanical Endurance	M2
Operating temperature range	-30 / +50°C
Ingress protection	≥ IP55 (acc. IEC 60529)
Corrosion protection	C4 – High durability (acc. ISO 12944-2)

Pilot installation

 Installed since January 2022 in China's first ever 66 kV offshore wind farm, Huadian Yuhuan Phase 1, consisting of N°22 wind turbines with a total installed capacity of 154 MW.







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Design & development

- The development was managed by an international team of experts in different disciplines, following a proven gate-stage R&D process, and adopting stateof-the-art tools.
- The primary components are mostly derived from pre-existing products with higher ratings in terms of nominal voltage, nominal current and short-circuit current.
- New components like the Type-F cable bushing have been developed through consolidated simulation tools and acceptance criteria, embedding adequate safety margins.



Testing

- Full set of type tests according to IEC 62271-203: Dielectric (LIWV, PFWV), PD measurement, Mechanical endurance, Low & High temperature, Temperature rise, STC, IP, etc.
- VLF voltage test, acc. IEEE 400.2-2013 for 69 kV rated voltage: 119 kV, 0.1 Hz, 60'
- Vibration tests on full-scale switchgear
 - 1 ÷ 80 Hz, 0.54g (RMS) x 2.5 hours, tri-axial mode
 - Additional, sinusoidal sweep test with constant acceleration of 10 m/s² on each axis



Corrosion and Humidity tests



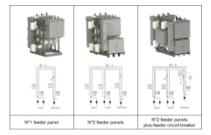


Configurations

- Modular product structure and tailored design approach make possible to adapt the switchgear to multiple configurations.
- Possibility to achieve a wide variety of single-line diagrams (SLD) and optimized layouts.
- Typical primary panels of the wind tower switchgear:

Туре	WT Panel	Feeder Panels
Q.ty	1	1, 2 or 3
Connected to	WT power transformer	Subsea array cables
Standard functionalities	CB, DS/ES, CT, VDS	DS/ES, VDS
Optional functionalities	-	CS or CB, SVT

Examples of configurations:



MotorDrive

 Circuit breaker drive based on a digitally controlled servo-motor system, consisting of a brushless motor directly fit on the transmission shaft, while the energy is stored in capacitor banks.



- Maximum mechanical reliability thanks to minimum number of moving parts
- Real time self-monitoring detecting any malfunctioning in advance, to allow failure management strategies and maximize availability
- ✓ Minimum noise level