

Study Committee C6-PS2

ACTIVE DISTRIBUTION SYSTEMS AND DISTRIBUTED ENERGY RESOURCES

Paper ID - 10523

Volt-VAR Optimization and Benchmarking in a Pilot Project

Ahmed SABER and Tanuj KHANDELWAL, ETAP, USA
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Motivation

- Conservation voltage reduction (CVR) or peak demand reduction
- Efficient distribution grid
- Less CO₂ emission
- Investment deferral for network upgrade
- Part of ADMS

Control Variables

- Tap/LTC, Voltage Regulator
- Distribution Transformer (if poss.)



- Switch Capacitor



- Smart Inverter (PV, Battery)

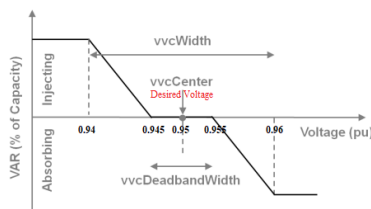
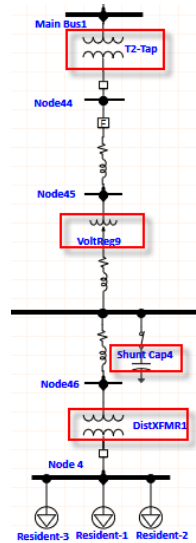
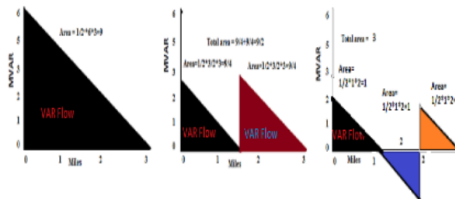
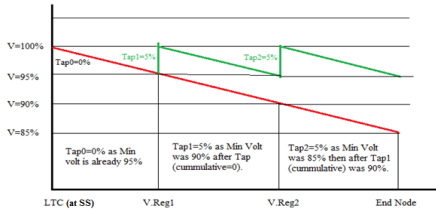


Constraints

- Voltage limit (e.g., ANSI C.84.2 ±5%)
- Thermal limit

Optimization

- Unbalanced optimization
- Heuristic optimization
- Steady state power flow
- Both Loop and radial system
- System with DERs



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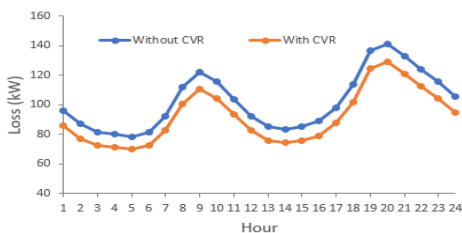
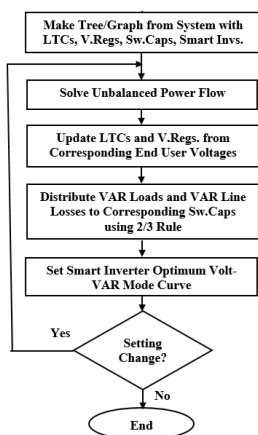


Fig. 1. Loss reduction in CVR

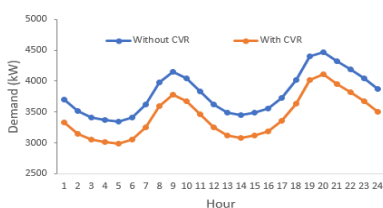


Fig. 2. Demand reduction in CVR



Fig. 3. Voltage profile with and without CVR

- Around 5% to 10% demand reduction
- Around 1% to 2% CVR factor

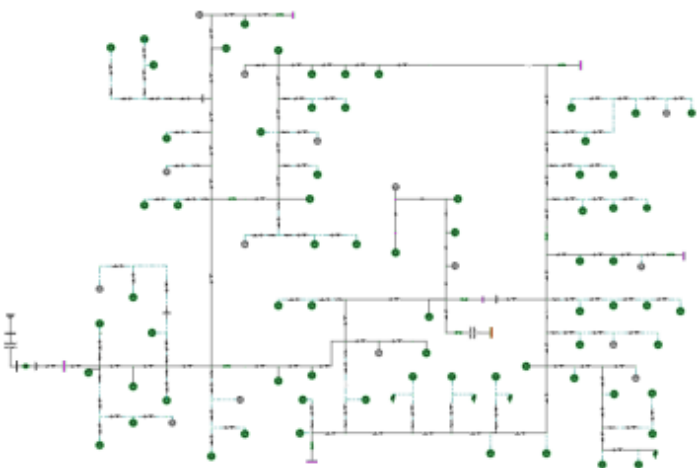


Fig. 4. IEEE 123-node test feeder in ETAP

| Feeder | Initial Power (kW) | Final Power (kW) | Difference (kW) |
|----------------|--------------------|------------------|-----------------|
| IEEE123-Feeder | 3660.82 | 3289.88 | -370.94 |

| Feeder | Initial Min. Volt (%) | Final Min. Volt (%) | Difference (%) |
|----------------|-----------------------|---------------------|----------------|
| IEEE123-Feeder | 97.53 | 95.02 | -2.52 |

| Device ID | Initial Tap (%) | Final Tap (%) | Change (%) |
|--------------------|-----------------|---------------|------------|
| VoltReg1 - Phase A | 4.38 | 0.00 | -4.38 |
| VoltReg1 - Phase B | 4.38 | 0.00 | -4.38 |
| VoltReg1 - Phase C | 4.38 | 0.00 | -4.38 |
| VoltReg2 - Phase A | -0.63 | -1.88 | -1.25 |
| VoltReg3 - Phase A | 0.00 | -0.63 | -0.63 |
| VoltReg3 - Phase C | 0.00 | -0.63 | -0.63 |
| VoltReg4 - Phase A | 5.00 | 1.25 | -3.75 |
| VoltReg4 - Phase B | 5.00 | 1.25 | -3.75 |
| VoltReg4 - Phase C | 5.00 | 1.25 | -3.75 |

| Capacitor ID | Initial kvar | Final kvar | Difference (kvar) |
|--------------|--------------|------------|-------------------|
| CAP1 | -0.05 | 0.05 | 0.10 |
| CAP2 | -0.05 | 0.05 | 0.10 |
| CAP3 | -0.05 | 0.05 | 0.10 |
| CAP4 | -0.60 | 0.56 | 1.16 |

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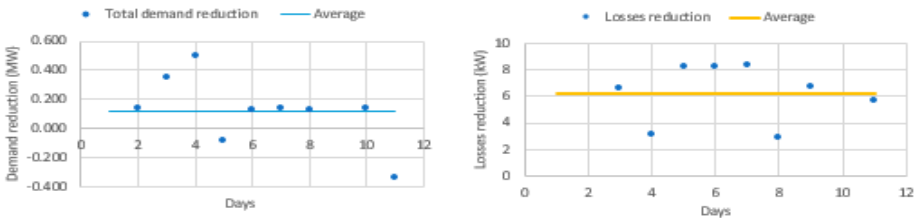
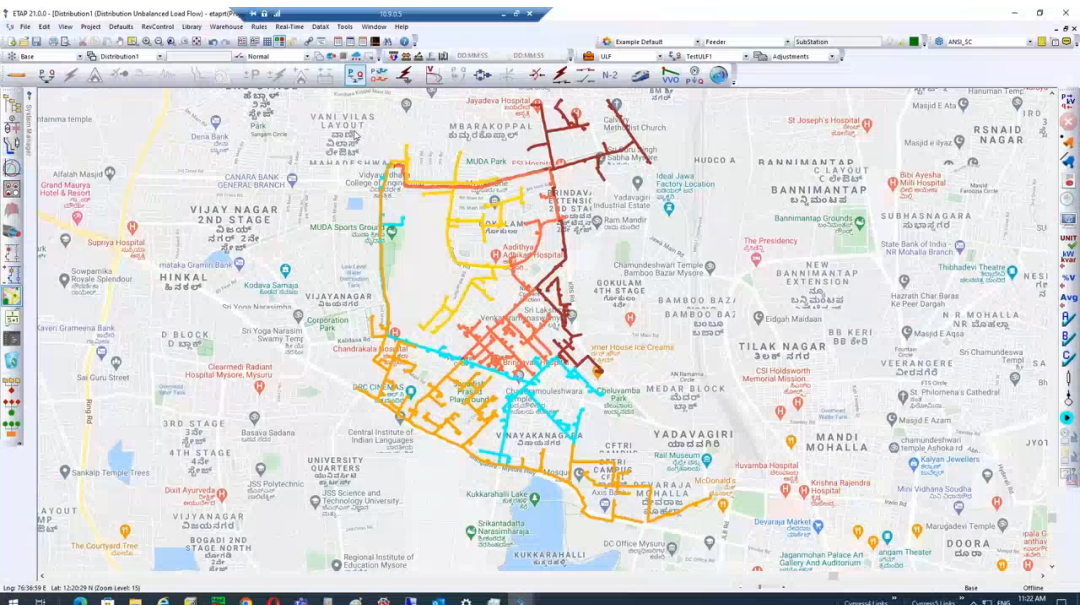


Fig. 5. Demand and loss reduction using CVR at a real-time pilot project in ETAP



Conclusion

- Save energy and cost
- Reduce CO₂ footprint
- Evaluate benefits for way forward
- Increase efficiency
- Reduce equipment cost
- Grid code compliant